### WASTEWATER UTILITY ANNUAL REPORT

(Class "A" and "B" Companies)

**OF** 

Condor Environmental, Inc.

**Exact Legal Name of Respondent** 

PSC/ORS Number (leave blank)

#### FOR THE YEAR ENDED 2020

1	Calendar Year Ending December 31, 2020
	or
	Fiscal Year Ending



Form PSC/ORS (Rev. 2/2020)

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#### **GENERAL INSTRUCTIONS**

- 1. All water utilities are required by state law to complete and file this annual report. On or before April 1, 2021, one electronic copy of this report should be submitted to the S.C. Public Service Commission email address AnnualReports@psc.sc.gov. In addition, one electronic copy should be retained by the Company. Filing this electronic copy with the S.C. Public Service Commission will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations.
- 2. Forms are available in PDF fillable format on the Office of Regulatory Staff website at www.ors.sc.gov.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- 4. Requests for extensions must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2021 will be denied.
- 5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- 6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- 7. The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- 10. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- 12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

Condor Environmental, Inc.

FOR THE YEAR ENDED 2020

(Company Name)

### GENERAL INSTRUCTIONS (Continued)

- 13. Throughout this report, money items will be rounded to the nearest dollar.
- 14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
- 15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
- 16. Use this form for a wastewater utility ONLY! If your utility operates a water system in addition to a wastewater system, complete a separate annual report for the water system. DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!
- 17. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for a water or wastewater utility.

#### Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

exchange for the franchise rights, and (b) from whom acquired. If a  None	
2. Have any of the following occurred acquisition of other companies consolidation with other companies? If so, give names of companies transactions, and reference to Commission authorization, including of None	involved, details concerning the
3. Have any of the following occurred purchase or sale of operating storage facilities, transmission and distribution systems, or similar o effective dates and also reference the Commission authorization, inc.  None	ccurrences? If so, specify items, parties,
<ol> <li>Have any leaseholds been acquired, given, assigned, or surrendered of terms, names of parties, rents, Commission authorization, (docke None</li> </ol>	? If so, give the effective dates, lengths t numbers), if any, and other conditions.
5. Have there been any extensions of service territories? If so, include numbers), that give the location of the new service territory covered beginning operations. Give the number of customers by class; for e estimated with regard to annual revenues for the new territories.  None	by distribution system and the dates of
6. What is the estimated increase or decrease in annual revenues due to and the approximate extent to which the increase or decrease is reflexione	o rate changes, (cite docket numbers), ected in revenues for the reporting year?
7. Have there been any wage scale changes? If so, show the dates of cl for the year, and estimated annual effect of the wage scale changes. None	hanges, the effect on operating expenses on operating expenses.
8. Have there been any obligations incurred or assumed by you, the re performance by another of any agreement or obligation excluding on demand or not later than one year after date of issue? If so, give number), if any. None	gordinary commercial paper maturing
Have there been any changes in articles of incorporation or amendment and purpose of these changes or amendments. Note any filing with None	nents to charters? If so, explain the nature the Commission.
10. Other important changes not provided for elsewhere	

#### Schedule 110. DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC Uniform System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- "Associated Companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company.
- "Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Class A" for wastewater utilities means a utility having annual wastewater operating revenues of \$1,000,000 or more.
- "Class B" for wastewater utilities means a utility having annual wastewater operating revenues of \$200,000 or more but less than \$1,000,000.
- "Class C" for wastewater utilities means a utility having annual wastewater operating revenues of less than \$200,000.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Cost of Removal" means the cost of demolishing, dismantling, tearing down or otherwise removing utility plant, including the cost of transportation and handling incidental thereto.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

### Schedule 110. DEFINITIONS (Continued)

- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Discount", as applied to the securities or assumed by the utility, means the excess of the par (stated value of no-par stocks) or face value of the securities plus interest or dividends accrued at the date of the sale over the cash value of the consideration received from their sale.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.
- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Multiple Family Dwelling" means a residential structure or group of structures which is capable of separately housing more than one family unit.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Premium", as applied to the securities issued or assumed by the utility, means the excess of the cash value of the consideration received from their sale over the sum of their par (stated value of no-par stock) or face value and interest or dividends accrued at the date of sale.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Reclaimed Water" means water that has received at least secondary treatment and basic disinfection and is reused after flowing out of a wastewater treatment plant.

### Schedule 110. DEFINITIONS (Continued)

- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Reuse" means the deliberate application of reclaimed water, in compliance with Federal and State environmental rules and regulations, for a beneficial purpose.
- "Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.
- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility to which the Uniform System of Accounts is applicable.

Condor	Environmental,	Inc.
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FOR THE YEAR ENDED 2020

(Company Name)

### Schedule 120. EXECUTIVE SUMMARY

1. IDENTIFICATION (	legal title)			
PSC/ORS No. Check Business Structure & Indicate Date Established	(leave blank	Partnership	Corporation	-
Name of Company:	Condor Environr	nental, Inc.		
Doing Business As:				
Street Address:	2089 Locust Hill	Rd		
City: Greer	State:	South Carolina	Zip Code:290	651
Mailing Address:	PO Box 462			
City: Greer	State:	South Carolina	Zip Code:290	652
Telephone No. (Include A	Area Code):	( 864 ) 469-9715 /8	64-420-5680	)
respective interests. Firm	s, other than Wastewater U	. If a partnership, give the names of the pa		, state
(d) Give the names and office	ve terme If any nerson al	Directors, if any, of the respondent at the pandoned, resigned from, or was removed artnership, give the names of the partners	Holli a directorship during the year, g.	of ve
Name of Director		Office Address	Begins	Ends
Not Applicable	N/A		N/A	N/A

### Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

Title of Officer	Name of Person Holding Office	Office Address	Date of Entry
President	Jason Weaver	PO Box 462. Greer, SC 29652	9/2020
Vice-President	Brad Weaver	PO Box 462, Greer, SC 29652	9/2020
Secretary	Jason Weaver	PO Box 462. Greer, SC 29652 9/2	2020
Treasurer	Brad Weaver	PO Box 462, Greer, SC 29652	9/2020
Gen. Manager or Supt.	N/A	Not Applicable	

(f) Give the date of incorporation of respondent and the name of the state or territory under whose laws the incorporation was organized.

May 1994 in South Carolina	May	1994	in	South	Caro	lina
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2. CONTACT (for pur	pose of this report)
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Contact Name:	Brad Weaver	864-420-5690
Title: Vice P	resident	Telephone: (864 )42056
Email Address:		Fax No.: (864)46997

3. MAILING ADDRESS (if different from above)

Mailing Address:		PO Box 462	
City:	Greer	State: SC	Zip Code: 29652

#### CERTIFICATION

hereby certify that the enclosed Annual Report was prepared by camined it, and that the items herein reported on the basis of n	ny knowledge are correctly shown.
ame: Brad Weaver	Title: Vice President
ignature: Bad P. Weur	Date: 3/2021

#### Schedule 130. TECHNICAL SUMMARY

#### GENERAL INFORMATION

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION:	
Detailed general description of wastewater system:	
Condor Environmental, Inc. provides Operations and Maintenan	ice for 12 Sewer Lift Stations, commonly referred to as Sewer
Collections Stations. We also operate and Maintain 3 gravity set	wer lines, one which is listed as a provisional basis to serve by the
SCPSC. We also operate 2 ons-site sewer systems.	
Oxidation Pond(s)? none	
If so, provide information concerning size, constructio N/A	n type, and year of construction of each pond.
Aeration Pond(s)? None  If so, provide information concerning size, construction	on type, and year of construction. N/A
Polishing Pond(s)? None	,
If so, provide information concerning size, construction	on type, and year of construction.N.A
Detailed general description of disposal system/metho	d: None
Date of construction of original plant: Not Applicable	
Population for which plant was designed: Not Applicable	<u> </u>
Plant capacity in gallons per day: Not Applicable	
Average daily discharge of sewage during year (Mgal)	
Maximum discharge of sewage during year (Mgal):	Not Applicable

### Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICES AND LINE TYPE

Owned by Utility					
Size and Description	Beginning of year Added		Retired or Abandoned	End of Year	
Services in use					
Iron pipe					
PVC pipe	2	1	0	3	
Clay pipe					
Other pipe					
Total services in use	2	1	0	3	
Services not in use					
Iron pipe					
PVC pipe					
Clay pipe					
Other pipe					
Total services not in use					
Total Services	2			3	

#### TREATMENT:

Is wastewater treated?	Not by Condor	
If so, how? Not Applie	cable	
Is wastewater effluent disinfe	cted? Not App	plicable
If so, provide information abo	out the type of agent t	used (liquid chlorine, etc.): Not Applicable
How frequently is an analysis	s made of effluent?	Not Applicable
Give results of last analysis:	Not Applicable	
What is the efficiency of sew	erage plant? Not Ap	plicable

Condor Environmental, Inc.

FOR THE YEAR ENDED 2020

(Company Name)

### Schedule 130. TECHNICAL SUMMARY (Continued)

#### SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by wastewater system: Acadia, Allison Meadows, As	scot, Carriage Hill,
Cobblestone Cove, Coleman Shoals, Country Place, Caledonia, Fairview Chase, GPS, Highg	rove, Mountain Creek, Rose Hill,
Thornblade Crossing, Victoria Park, White Horse Professional Park, Boiling Springs Comme	ercial.
Total number of residential customers at the end of the fiscal or calendar year:	14
Total number of commercial customers at the end of the fiscal or calendar year:	3
Total number of industrial customers at the end of the fiscal or calendar year:	0
Total number of customers at the end of the fiscal or calendar year:	17
Extensions of system, giving location, new territory covered and dates of beginning annual report submitted:  Provisional approval for Carriage Hill Gravity Sewer Lines in Fall of 2020.	ng operations since last
× ×	
Other important changes, including new plant and equipment built or installed:	
None	

### Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY PLANT	
2	101 Utility Plant-in-Service (Schedule 201)	1,597,123
3	102 Utility Plant Leased to Others	0
4	103 Property Held for Future Use	0
5	104 Utility Plant Purchased or Sold	0
6	105 Construction Work in Progress	0
7	106 Completed Construction not Classified	0
8	Total Utility Plant	1,597,123
9	ACCUMULATED DEPRECIATION	
10	108.1 Utility Plant-in-Service (Schedule 202)	741,121
11	108.2 Utility Plant Leased to Others	0
12	108.3 Property Held for Future Use	0
13	Total Accumulated Depreciation	741,121
14	ACCUMULATED AMORTIZATION	
15	110.1 Utility Plant in Service	0
16	110.2 Utility Plant Leased to Others	0
17	Total Accumulated Amortization	0
18	UTILITY PLANT ADJUSTMENTS	SECONDARY SELECTION
19	114 Utility Plant Acquisition (Schedule 203)	0
20	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	0
21	116 Other Utility Plant	0
22	Total Utility Plant Adjustments	0.7.6.000
23	TOTAL NET UTILITY PLANT	856,002

	OTHER PROPERTY AND INVESTMENTS	4
PRI LIKE	OTHER PROPERTY	.5
0	121 Non-Utility Property	6 121
0	122 Accumulated Depreciation and Amortization of Non-Utility Property	7 122
0	Total Other Property	28
	INVESTMENTS	29
0	123 Investments in Associated Companies	30 123
0	124 Utility Investments	1 124
0	125 Other Investments	32 125
0	126 Sinking Funds	33 126
0	127 Other Special Funds	
0	Total Investments	35
0	TOTAL OTHER PROPERTY AND INVESTMENTS	36

### Schedule 200. BALANCE SHEET (Continued) ASSETS AND OTHER DEBITS

		4 M M M M M M M M M M M M M M M M M M M	Current
			Year-End
Line		Account Number and Title	Balance
No.		(a)	(b)
1		CURRENT AND ACCRUED ASSETS	
2	131.1	Cash on Hand	0
3	131.2	Cash in Bank	109,978
4	132	Special Deposits (Interest and/or Dividends)	0
5	133	Other Special Deposits	0
6	134	Working Funds	0
7	135	Temporary Cash Investments	0
8	141	Customer Accounts Receivable	0
9	142	Other Accounts Receivable	0
10	143	Accumulated Provision for Uncollectible Accounts-Credit	0
11	144	Notes Receivable	0
12	145	Accounts Receivable from Associated Companies	0
13	146	Notes Receivable from Associated Companies	0
14	151	Plant Material and Supplies	5,000
15	152	Merchandise	0
16	153	Other Material and Supplies	1000
17	161	Stores Expense	0
18	162	Prepayments	0
19	171	Accrued Interest and Dividends Receivable	0
20	172	Rents Receivable	0
21	173	Accrued Utility Revenues	0
22	174	Miscellaneous Current and Accrued Assets	0
23		TOTAL CURRENT AND ACCRUED ASSETS	115978

24	DEFERRED DEBITS	JUSE 28 FR 128 7
25	181 Unamortized Debt Discount and Expense	0
26	182 Extraordinary Property Losses	0
27	183 Preliminary Survey and Investigation Charges	0
28	184 Clearing Accounts	0
29	185 Temporary Facilities	0
30	186.1 Deferred Rate Case Expense	0
31	186.2 Other Deferred Debits	0
32	186.3 Regulatory Assets	0
33	187 Research and Development Expenditures	0
34	190.1 Accumulated Deferred Federal Income Taxes	0
35	190.2 Accumulated Deferred State Income Taxes	0
36	190.3 Accumulated Deferred Local Income Taxes	0
37	TOTAL DEFERRED DEBITS	0

38	TOTAL ASSETS AND OTHER DEBITS	971,980

### Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	EQUITY CAPITAL	
2	201 Common Stock Issued	0
3	202 Common Stock Subscribed	0
4	203 Common Stock Liability for Conversion	0
5	204 Preferred Stock Issued	0
6	205 Preferred Stock Subscribed	0
7	206 Preferred Stock Liability for Conversion	0
8	207 Premium on Capital Stock	0
9	209 Reduction in Par or Stated Value of Capital Stock	0
10	210 Gain on Resale or Cancellation of Reacquired Capital Stock	0
11	211 Other Paid-In Capital	0
12	212 Discount on Capital Stock	0
13	213 Capital Stock Expense	0
14	214 Appropriated Retained Earnings (Schedule 204)	0
15	215 Unappropriated Retained Earnings (Schedule 204)	0
16	216 Reacquired Capital Stock	0
17	218 Proprietary Capital (for proprietorships & partnerships only)	0
18	TOTAL EQUITY CAPITAL	0
19	LONG-TERM DEBT	
20	221 Bonds (Schedule 205)	0
21	222 Reacquired Bonds (Schedule 205)	0
22	223 Advances from Associated Companies	0
23	224 Other Long-Term Debt (Schedule 205)	0
24	TOTAL LONG-TERM DEBT	<u> </u>
25	CURRENT AND ACCRUED LIABILITIES	Lenva nathrana
26	231 Accounts Payable	0
27	232 Notes Payable	C
28	233 Accounts Payable to Associated Companies	0
29	234 Notes Payable to Associated Companies	C
30	235 Customer Deposits-Billing	C
31	236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income	C
32	236.12 Accrued Taxes, Utility Operating Income, Income Taxes	0
33	236.2 Accrued Taxes, Other Income and Deductions	C
34	237.1 Accrued Interest on Long-Term Debt	(
35	237.2 Accrued Interest on Other Liabilities	C
36	238 Accrued Dividends	(
37	239 Matured Long-Term Debt	(
38	240 Matured Interest	(
39	241 Miscellaneous Current and Accrued Liabilities	(
40	TOTAL CURRENT AND ACCRUED LIABILITIES	(

### Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	DEFERRED CREDITS	
2	251 Unamortized Premium on Debt	
3	252 Advances for Construction	
4	253.1 Other Deferred Credits, Regulatory Liabilities	
5	253.2 Other Deferred Credits, Other Deferred Liabilities	
6	255.1 Accumulated Deferred Investment Tax Credits, Utility Operations	
7	255.2 Accumulated Deferred Investment Tax Credits, Non-Utility Operation	s
8.	TOTAL DEFERRED CREDITS	
9	OPERATING RESERVES	
10	261 Property Insurance Reserve	
11	262 Injuries and Damages Reserve	
12	263 Pensions and Benefits Reserve	
13	265 Miscellaneous Operating Reserve	
14	TOTAL OPERATING RESERVES	
15	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
16	271 Contributions in Aid of Construction (Schedule 206)	1,394,049
17	272 Accumulated Amortization of CIAC (Schedule 207)	645,071
18	TOTAL NET CIAC	748,978
	A SOURCE AND DEPENDED INCOME TAYED	
19	ACCUMULATED DEFERRED INCOME TAXES	
20	281 Accelerated Amortization	
21	282 Liberalized Depreciation	
22	283 Other	
23	TOTAL ACCUMULATED DEFERRED INCOME TAXES	
24	TOTAL EQUITY CAPITAL AND LIABILITIES	

#### Schedule 201. UTILITY PLANT-IN-SERVICE Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person

	of first devoted the property to utility service.					
WIIC	mst devoted the property to dimy service.	Previous				Current
		Year-End			Adjustments	Year-End
Line	Account Number and Title	Balance	Additions	Retirements	+/-	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	.1 INTANGIBLE PLANT		TENTIA	ENINTER		
2	351.1 Organization	0	0	0		0
3	352.1 Franchises	0		0		0
4	389.1 Other Plant and Miscellaneous Equipment	0	0	0		0
5	Total Intangible Plant	0	0	0	0	0
6	.2 COLLECTION PLANT			Hat Wan and		
7	353.2 Land and Land Rights	0	0	0	0	0
8	354.2 Structures and Improvements	190,000	0		0	190,000
9	355.2 Power Generation Equipment	0	0			0
10	360.2 Collection Sewers - Force	0	0	0		0
11	361.2 Collection Sewers - Gravity	224,049	0	0	0	224,049
12	362.2 Special Collecting Structures	0	0	0	0	0
13	363.2 Services to Customers	0	0	0	0	0
14	364.2 Flow Measuring Devices	0	0	0	0	0
15	365.2 Flow Measuring Installations	0	0	0	0	0
16	389.2 Other Plant and Miscellaneous Equipment	59,000	0	0	0	59,000
17	Total Collection Plant	473,049	0	0	0	473,049
18	.3 SYSTEM PUMPING PLANT		SERVICE SERVICE			
19	353.3 Land and Land Rights	8450	0	0	0	8450
20	354.3 Structures and Improvements	0	0	0	0	0
21	355.3 Power Generation Equipment	140,000	0	0	0	140,000
22	370.3 Receiving Wells	700,000	0		0	700,000
23	371.3 Pumping Equipment	140,000	0		0	140,000
24	389.3 Other Plant and Miscellaneous Equipment	0	0	0	0	0
25	Total System Pumping Plant	988,450	0	0	0	988,450
26	.4 TREATMENT AND DISPOSAL PLANT	-				
27	353.4 Land and Land Rights	0	0	0	0	0
28	354.4 Structures and Improvements	0			0	0
29	355.4 Power Generation Equipment	0		0	0	0
30	380.4 Treatment and Disposal Equipment	0		0	0	0
31	381.4 Plant Sewers	0	0	0	0	0
32	382.4 Outfall Sewer Lines	0	0	0	0	0
33	389.4 Other Plant and Miscellaneous Equipment	0	0	0	0	0
34	Total Treatment and Disposal Plant					
35	.5 RECLAIMED WATER TREATMENT PLANT		10 10 had			
36	353.5 Land and Land Rights	0	0	0		0
37	354.5 Structures and Improvements	0				0
38	355.5 Power Generation Equipment	0		0	0	0
39	371.5 Pumping Equipment	0				0
40	374.5 Reuse Distribution Reservoirs	0				0
41	380.5 Treatment and Disposal Equipment	0			0	
42	381.5 Plant Sewers	0				0
43	389.5 Other Plant and Miscellaneous Equipment	0				0
44	Total Reclaimed Water Treatment Plant	0				

### Schedule 201. UTILITY PLANT-IN-SERVICE (Continued) Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

		Previous				Current
		Year-End			Adjustments	Year-End
Line	Account Number and Title	Balance	Additions	Retirements	+/-	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	.6 RECLAIMED WATER DISTRIBUTION PLANT					
2	352.6 Franchises	0	0	0	0	0
3	353.6 Land and Land Rights	0	0	0	0	0
4	354.6 Structures and Improvements	0	0	0	0	0
5	355.6 Power Generation Equipment	0	0	0	0	0
6	366.6 Reuse Services	0	0	0	0	0
7	367.6 Reuse Meter and Meter Installations	0	0	0	0	0
8	371.6 Pumping Equipment	0	0	0	0	0
9	375.6 Reuse Transmission and Distribution System	0	0	0	0	0
10	389.6 Other Plant and Miscellaneous Equipment	0	0	0	0	0
11	Total Reclaimed Water Distribution Plant	0	0	0	0	0
12	.7 GENERAL PLANT	MARKA SA				
13	353.7 Land and Land Rights	0	0	0	0	0
14	354.7 Structures and Improvements	0	0	0	0	0
15	390.7 Office Furniture and Equipment	0	0	0	0	0
16	391.7 Transportation Equipment	117,711	0	0	0	117,711
17	392.7 Stores Equipment	0	0	0	0	0
18	393.7 Tools, Shop and Garage Equipment	0	0	0	0	0
19	394.7 Laboratory Equipment	0	0	0	0	0
20	395.7 Power Operated Equipment	17,913	0	0	0	17,913
21	396.7 Communication Equipment	0	0	0	0	0
22	397.7 Miscellaneous Equipment	0	0	0	0	0
23	398.7 Other Tangible Plant	0	0	0	0	0
24	Total General Plant	135,624	0	0	0	135,624
25	101 TOTAL UTILITY PLANT-IN-SERVICE	1,597,123	0	0	0	1,597,123

### Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

	Report below an analysis of the changes in a	cumulated depreciation during the year for each plant category.					
			Credits		Debits		
		Previous		Salvage	DI .	Cost of	Current
	Account Number &		Depreciation		Plant	Removal and Other Debits	Year-End Balance
Line	Depreciable Property Item	Balance	Expense	Other Credits (d)	Retired (e)	(f)	(g)
No.	(a)	(b) 81,829	(c) 6,094	(u)	0	0	87,923
1	354 Structure and Improvements			0	0	0	64,675
2	355 Power Generation Equipment	60,275	4,400			0	103,663
3	360 Collection Sewers - Force	96,476	7,187	0	0		103,003
4	361 Collection Sewers - Gravity	0	0	0	0	0	0
5	362 Special Collecting Structures	0	0	0	0	0	0
6	363 Services to Customers	0	0	0	0	0	0
7	364 Flow Measuring Devices	0	0	0	0		0
8	365 Flow Measuring Installations	0	0	0	0	0	0
9	366 Reuse Services	0	0	0	0	0	0
10	367 Reuse Meters and Meter Installations	0	0	0	0	0	0
11	370 Receiving Wells	301,435	22,455	0	0	0	323,890
12	371 Pumping Equipment	60,335	4,495	0	0	0	64,830
13	374 Reuse Distribution Reservoirs	0	0	0	0	0	0
14	375 Reuse Transmission and Distribution System	0	0	0	0	0	0
15	380 Treatment and Disposal Equipment	0	0	0	0	0	0
16	381 Plant Sewers	0	0	0	0	0	0
17	382 Outfall Sewer Lines	0	0	0	0	0	0
18	389 Other Plant and Misc. Equipment	5,900	-	0	0	0	11,800
		0		0	0	0	0
19		62,142		0	0		77,174
20	391 Transportation Equipment	02,142	-	0	0		0
21	392 Stores Equipment	0		0	0	-	0
22	393 Tools, Shop, and Garage Equipment	0	-	0	0		0
23	394 Laboratory Equipment			0	0		7,166
24	395 Power Operated Equipment	3,583		0	0		7,100
25	396 Communication Equipment	0					0
26	397 Miscellaneous Equipment	0		0	0		0
27	398 Other Tangible Plant	0	0	0	0	0	0
28	TOTAL ACCUMULATED DEPRECIATION OF UTILITY PLANT- IN-SERVICE	671,975	69,146	0	. 0	0	741,121

### Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT Account Nos. 114 and 115

Line No.	Description (a)	Amount (b)
1	Net Plant Book Value	0
2	Less: Net Contributions	0
3	Total Net Utility Plant Acquired	0
4	Less: Purchase Price	0
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	0
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	0
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	0

#### Schedule 204. STATEMENT OF RETAINED EARNINGS Account Nos. 214 and 215

Line		Account Number and Title	Amount
No.		(a)	(b)
8		APPROPRIATED RETAINED EARNINGS	0
9		Beginning of Year Balance	0
10	436	Appropriations of Retained Earnings	0
11	437	Dividends Declared - Preferred Stock	0
12	438	Dividends Declared - Common Stock	0
13	214	TOTAL APPROPRIATED RETAINED EARNINGS	0
		VIN A PROCEDULATED DETAILED EADAINGS	1 0
14		UNAPPROPRIATED RETAINED EARNINGS	
15	10.5	Beginning of Year Balance	0
16	435	Balance Transferred from Income (Schedule 300)	0
17	439	Adjustments to Retained Earnings	
18	215	TOTAL UNAPPROPRIATED RETAINED EARNINGS	
19		TOTAL RETAINED EARNINGS	0
Notes:			
		X	
-			

#### Schedule 205. LONG-TERM DEBT - Account Nos. 221, 222, and 224

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed

by the Company and group entries according to accounts and show the total for each account.

				Principal	Outstanding		nterest For Year
	Class and Series of	Date of	Date of	Amount	Per Balance	%	
Line	Obligations	Issue	Maturity	Authorized	Sheet	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Not Applicable						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL LONG-TERM DEBT						

748,978

(Company Name)

### Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) Account No. 271

Line No.	Description (a)	Amount (b)
1	Beginning of Year Balance	1,394,049
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions, and Customer Connection Charges	0
4	Contributions Received from Developer or Contract Agreements in cash or property	
5	Total Credits	0
6	Less: Debits Charged During the Year	0
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	1,394,049

### Schedule 207. ACCUMULATED AMORTIZATION OF CIAC Account No. 272

Line	Description	Amount
No.	(a)	(b)
8	Beginning of Year Balance	600,350
9	Debits Charged During the Year: Accruals Charged to Account 272	44,721
10	Other Debits Charged During the Year (specify):	TAR BURN
11		0
12		0
13		0
14	Total Debits	0
15	Credits Added During the Year (specify):	
16		0
17		0
18		0
19	Total Credits	0
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	645,071

TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION

0

0

0

(Company Name)

35

36

37

38

420

421

426

Non-Utility Income

Miscellaneous Non-Utility Expenses

#### **Schedule 300. INCOME STATEMENT REVENUES AND EXPENSES**

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues (Schedule 301)	320,269
3	UTILITY OPERATING EXPENSES	225.050
4	401 Operating Expenses (Schedule 302)	335,850
5	403 Depreciation Expenses (Schedule 303)	24,425
6	406 Amortization of Utility Plant Acquisition Adjustments	0
7	407.1 Amortization of Limited Term Plant	0
8	407.2 Amortization of Property Losses	0
9	407.3 Amortization of Other Utility Plant	0
10	407.4 Amortization of Regulatory Assets	0
11	407.5 Amortization of Regulatory Liabilities	0
12	408.10 Utility Regulatory Assessment Fees	0
13	408.11 Property Taxes	7,924
14	408.12 Payroll Taxes	0
15	408.13 Other Taxes and Licenses	0
16	409.10 Federal Income Taxes, Utility Operating Income	0
17	409.11 State Income Taxes, Utility Operating Income	0
18	409.12 Local Income Taxes, Utility Operating Income	0
19	410.10 Deferred Federal Income Taxes	0
20	410.11 Deferred State Income Taxes	0
21	410.12 Deferred Local Income Taxes	0
22	411.10 Provision for Deferred Income Taxes - Credit, Utility Operating Income	0
23	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	0
24	412.11 Investment Tax Credits, Restored to Operating Income, Utility Operations	0
25	Total Utility Operating Expenses	368,199
26	TOTAL NET UTILITY OPERATING INCOME (LOSS)	(47,930)
27	OTHER OPERATING INCOME (LOSS)	
28	413 Income from Utility Plant Leased to Others	0
29	414 Gains (Losses) from Disposition of Utility Property	0
30	Total Other Operating Income (Loss)	0
31	OTHER INCOME AND DEDUCTIONS	
32	415 Revenues from Merchandising, Jobbing and Contract Work	0
33	416 Costs and Expenses of Merchandising, Jobbing and Contract Work	0
34	419 Interest and Dividend Income	0
34	419 Interest and Dividend income	0

Allowance for Funds Used During Construction (AFUDC)

TOTAL OTHER INCOME AND DEDUCTIONS

### Schedule 300. INCOME STATEMENT (Continued) REVENUES AND EXPENSES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
2	408.20 Taxes Other Than Income, Other Income and Deductions	0
3	409.20 Income Taxes, Other Income and Deductions	0
4	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	0
5	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	0
6	412.20 Investment Tax Credits, Net, Non-Utility Operations	0
7	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	0
8	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	0
0	INTEDECT EVDENCE	

9		INTEREST EXPENSE	
10	427.1	Interest on Debt to Associated Companies	0
11	427.2	Interest on Short-Term Debt	0
12	427.3	Interest on Long-Term Debt	0
13	427.4	Interest on Customer Deposits	0
14	427.5	Interest - Other	0
15	428	Amortization of Debt Discount and Expense	0
16	429	Amortization of Premium on Debt	0
17		TOTAL INTEREST EXPENSE	0

18	EXTRAORDINARY ITEMS	
19	433 Extraordinary Income	0
20	434 Extraordinary Deductions	0
21	409.30 Income Taxes, Extraordinary Items	0
22	TOTAL EXTRAORDINARY ITEMS	0

23	NET INCOME (LOSS)	(47,930)
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### SCHEDULE 301. OPERATING REVENUES Account No. 400

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	WASTEWATER SALES REVENUE	
2	521 Flat Rate Revenues - General Customers	
3	521.1 Residential	286,249.93
4	521.2 Commercial	34,019
5	521.3 Industrial	0
6	521.4 Public Authorities	0
7	521.5 Multiple Family Dwelling Revenues	0
8	521.6 Other Revenues (Availability)	0
9	Total Flat Rate (Unmetered) Revenues	0
10	522 Measured Revenues - General Customers	
11	522.1 Residential	0
12	522.2 Commercial	0
13	522.3 Industrial	0
14	522.4 Public Authorities	0
15	522.5 Multiple Family Dwellings Revenues	0
16	Total Measured Revenues	0
17	523 Revenues from Public Authorities	0
18	524 Revenues from Other Systems	0
19	525 Interdepartmental Revenues	0
20	TOTAL WASTEWATER SALES REVENUE	320,268.93
21	OTHER WASTEWATER REVENUES	
22	530 Guaranteed Revenues	0
23	531 Sale of Biosolids	0
24	532 Forfeited Discounts	0
25	534 Rents from Wastewater Property	0
26	535 Interdepartmental Rents	0
27	536 Other Wastewater Revenues	THE ROLL OF THE WORLD
28	TOTAL OTHER WASTEWATER REVENUES	0
29	RECLAIMED WATER SALES	
30	540 Flat Rate Reuse Revenues	EN NIE STATE
31	540.1 Residential Reuse Revenues	0
32	540.2 Commercial Reuse Revenues	0
33	540.3 Industrial Reuse Revenues	0
34	540.4 Reuse Revenues from Public Authorities	0
35	540.5 Other Revenues	0
36	541 Measured Reuse Revenue	A STATE OF THE PARTY OF THE PAR
37	541.1 Residential Reuse Revenues	0
38	541.2 Commercial Reuse Revenues	0
39	541.3 Industrial Reuse Revenues	0
40	541.4 Reuse Revenues from Public Authorities	0
41	544 Reuse Revenues from Other Systems	0
42	TOTAL RECLAIMED WATER SALES	0

### Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE

#### Account No. 401

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1	eras Zar	COLLECTION EXPENSES	
2	701	Salaries and Wages - Employees	0
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	0
4	704	Employee Pensions and Benefits	0
5	715	Purchased Power	0
6	716	Fuel for Power Production	0
7	718	Chemicals	0
8	720	Materials and Supplies	0
9	731	Contractual Services - Engineering	0
10	732	Contractual Services - Accounting	0
11	733	Contractual Services - Legal	0
12	734	Contractual Services - Management Fees	0
13	735	Contractual Services - Testing	0
14	736	Contractual Services - Other	3,025
15	741	Rental of Building/Real Property	0
16	742	Rental of Equipment	0
17	750	Transportation Expenses	3,487
18	756	Insurance - Vehicle	2,482
19	757	Insurance - General Liability	2,142
20	758	Insurance - Workman's Compensation	2,142
21	759	Insurance - Other	100
22	767	Regulatory Commission Expense - Other	0
23	775	Miscellaneous Expenses	0
24	(1-20	TOTAL COLLECTION EXPENSES	13,378

25	PUMPING EXPENSES	
26	701 Salaries and Wages - Employees	0
27	703 Salaries and Wages-Officers, Directors and Majority Stockholders	0
28	704 Employee Pensions and Benefits	0
29	715 Purchased Power	11,786
30	716 Fuel for Power Production	1,200
31	718 Chemicals	100
32	720 Materials and Supplies	100
33	731 Contractual Services - Engineering	0
34	732 Contractual Services - Accounting	0
35	733 Contractual Services - Legal	0
36	734 Contractual Services - Management Fees	0
37	735 Contractual Services - Testing	0
38	736 Contractual Services - Other	93,628
39	741 Rental of Building/Real Property	0
40	742 Rental of Equipment	0
41	750 Transportation Expenses	3,487
42	756 Insurance - Vehicle	2,482
43	757 Insurance - General Liability	2,142
44	758 Insurance - Workman's Compensation	2,142
45	759 Insurance - Other	100
46	767 Regulatory Commission Expense - Other	0
47	775 Miscellaneous Expenses	55,977
48	TOTAL PUMPING EXPENSES	173,144

## Schedule 302. OPERATING EXPENSES (Continued) OPERATION AND MAINTENANCE

#### Account No. 401

Line	A	North Name   Tide	Current Year-
No.	Acco	ount Number and Title	End Balance
	TOTAL A PROPERTY A BAY	(a)	(b)
1		D DISPOSAL EXPENSES	
2	701 Salaries and Wages -		
3		Officers, Directors and Majority Stockholders	0
4	704 Employee Pensions a		0
5	710 Purchased Wastewate		0
6	711 Sludge Removal Exp	ense	7,108
7	715 Purchased Power		0
8	716 Fuel for Power Produ	action	0
9	718 Chemicals		0
10	720 Materials and Suppli		0
11	731 Contractual Services		0
12	732 Contractual Services	- Accounting	0
13	733 Contractual Services	- Legal	0
14	734 Contractual Services	- Management Fees	0
15	735 Contractual Services	- Testing	0
16	736 Contractual Services	- Other	0
17	741 Rental of Building/R	eal Property	0
18	742 Rental of Equipment		0
19	750 Transportation Exper	nses	0
20	756 Insurance - Vehicle		0
21	757 Insurance - General I	Liability	0
22	758 Insurance - Workman	n's Compensation	0
23	759 Insurance - Other		0
24	767 Regulatory Commiss	ion Expense - Other	0
25	775 Miscellaneous Expen		0
26		ATMENT AND DISPOSAL EXPENSES	7,108

# Schedule 302. OPERATING EXPENSES (Continued) OPERATION AND MAINTENANCE Account No. 401

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		RECLAIMED WATER TREATMENT EXPENSES	
2	701	Salaries and Wages - Employees	(
3	703	Salaries and Wages-Officers, Directors and Majority Stockholders	0
4	704	Employee Pension and Benefits	0
5	715	Purchased Power	0
6	716	Fuel for Power Production	0
7	718	Chemicals	0
8	720	Materials and Supplies	0
9	731	Contractual Services - Engineering	0
10	732	Contractual Services - Accounting	0
11	733	Contractual Services - Legal	0
12	734	Contractual Services - Management Fees	0
13	735	Contractual Services - Testing	0
14	736	Contractual Services - Other	0
15	741	Rental of Building/Real Property	0
16	742	Rental of Equipment	0
17	750	Transportation Expenses	0
18	756	Insurance - Vehicle	0
19	757	Insurance - General Liability	- 0
20	758	Insurance - Workman's Compensation	0
21	759	Insurance - Other	0
22	767	Regulatory Commission Expenses- Other	0
23	775	Miscellaneous Expenses	0
24		TOTAL RECLAIMED WATER TREATMENT EXP.	0
25		TOTAL ODED ATION AND MAINTENANCE EVDENCES	102 620

#### Schedule 302. OPERATING EXPENSES (Continued) CUSTOMER AND ADMINISTRATIVE AND GENERAL Account No. 401

	Account No. 401	
	1 YES 10 10 10 10	Current Year-
ine	Account Number and Title	End Balance
No.	(a)	(b)
1	CUSTOMER ACCOUNTS EXPENSES	
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pensions and Benefits	
5	715 Purchased Power	
6	716 Fuel for Power Production	
7	720 Materials and Supplies	
	731 Contractual Services - Engineering	
9	732 Contractual Services - Accounting	
10	733 Contractual Services - Legal	
11	734 Contractual Services - Management Fees	
12	735 Contractual Services - Testing	
13	736 Contractual Services - Other	
14	741 Rental of Building/Real Property	
15	742 Rental of Equipment	
16	750 Transportation Expenses	
17	756 Insurance - Vehicle	
18	757 Insurance - General Liability	
19	758 Insurance - Workman's Compensation	"
	759 Insurance - Other	
21	767 Regulatory Commission Expense - Other	
22	770 Bad Debt Expense	
23	775 Miscellaneous Expenses	
24	TOTAL CUSTOMER ACCOUNTS EXPENSES	
25	ADMINISTRATIVE AND GENERAL EXPENSES	
26	701 Salaries and Wages - Employees	62,38
27	703 Salaries and Wages-Officers, Directors and Majority Stockholders	0.1140
28	704 Employee Pension and Benefits	2,33
29	715 Purchased Power	2,98
30	716 Fuel for Power Production	
31	720 Materials and Supplies	
32	731 Contractual Services - Engineering	
	732 Contractual Services - Accounting	5,97
34	733 Contractual Services - Legal	21,20
35	734 Contractual Services - Management Fees	
36	735 Contractual Services - Testing	
	736 Contractual Services - Other	
	741 Rental of Building/Real Property	10,80
	742 Rental of Equipment	10,00
	750 Transportation Expenses	954
	756 Insurance - Vehicle	2,48
	757 Insurance - General Liability	2,14
	758 Insurance - Workman's Compensation	2,14
	759 Insurance - Other	10
_	760 Advertising Expense	1,06
	766 Regulatory Commission Expenses-Amortization of Rate Case Exp.	1,00
	766 Regulatory Commission Expenses-Other	
_	775 Miscellaneous Expenses	19,07
9	TOTAL ADMINISTRATIVE AND GENERAL EXP.	142,22
	401 TOTAL OPERATING EXPENSES	33

### Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS

Account No. 403

Line	Description of Property	Original Cost	Approved Depreciation Rates *	Annual Depreciation
No.	(a)	(b)	(c)	(d)
1	354 Structure and Improvements	0	0	0
2	355 Power Generation Equipment	0	0	0
3	360 Collection Sewers - Force	0	0	0
4	361 Collection Sewers - Gravity	0	0	0
5	362 Special Collecting Structures	0	0	0
6	363 Services to Customers	0	0	0
7	364 Flow Measuring Devices	0	0	0
8	365 Flow Measuring Installations	0	0	0
9	366 Reuse Services	0	0	0
10	367 Reuse Meters and Meter Installations	0	0	0
11	370 Receiving Wells	0	0	0
12	371 Pumping Equipment	0	0	0
13	374 Reuse Distribution Reservoirs	0	0	0
14	375 Reuse Transmission and Distribution System	0	0	0
15	380 Treatment and Disposal Equipment	0	0	0
16	381 Plant Sewers	0	0	0
17	382 Outfall Sewer Lines	0	0	0
18	389 Other Plant and Misc. Equipment	59,000	10 Yrs	5900
19	390 Office Furniture and Equipment	0	0	0
20	391 Transportation Equipment	78,711	10Yrs/5Yrs	14,942
21	392 Stores Equipment	0	0	0
22	393 Tools, Shop, and Garage Equipment	0	0	0
23	394 Laboratory Equipment	0	0	0
24	395 Power Operated Equipment	17,913	5 Yrs	3583
25	396 Communication Equipment	0	0	0
26	397 Miscellaneous Equipment	0	0	0
27	398 Other Tangible Plant	0	0	0
28	TOTALS	155,624	0	24,425

<sup>\*</sup> Use Straight-line depreciation rates as approved by the Commission. Do not use Tax Depreciation Rates.